

**Schedule – I****Date: 01.02.2026**

Format for declaring capacity of Pipeline

(See regulation 4(2))

1. Name of entity: Kochi Salem Pipeline Pvt Ltd (KSPPL)
2. Name of pipeline: Kochi Salem Pipeline (Kerala Section)
3. Details of capacity of Pipeline (as per table below):

| Name of Section               | Capacity approved by PNGRB                |                          | Break up of capacity for period 2023-24 in (MMTPA) |                                                                                     |           |                                                                                |           |
|-------------------------------|-------------------------------------------|--------------------------|----------------------------------------------------|-------------------------------------------------------------------------------------|-----------|--------------------------------------------------------------------------------|-----------|
|                               | Total Including Common carrier (MMTPA PA) | Comm on Carrier (MMT PA) | Own Require ment                                   | Firmed-up contracted capacity with other entities for a period of at least one year |           | Common Carrier Capacity with other entities for a period of less than one year |           |
|                               |                                           |                          |                                                    | Contracted                                                                          | Available | Contracted                                                                     | Available |
| a) Puthuvypin to Udayamperoor | 1.53                                      | 0.306                    | 1.224                                              | 1.224                                                                               | 0.306     | Nil                                                                            | Nil       |
| b) Kochi Refinery to Palakkad |                                           |                          |                                                    |                                                                                     |           |                                                                                |           |

4. Number of entry points on the pipeline route: **2**
5. Location of entry points: **a) IOCL – LPG Import Terminal (LITE) Puthuvypin, b) BPCL-Kochi Refinery**
6. Number of exit points: **2**
7. Location of exit points: **a) IOCL- Cochin Bottling plant at Udayamperoor b) BPCL LPG Bulk Storage terminal – Palakkad**
8. Technical parameters:
  - (a) Inlet pressure at entry point: **a) 12 kg/cm2 at IOCL- Puthuvypin**

**b) 15 kg/cm<sup>2</sup> at BPCL- Kochi Refinery**

(b) Grade band at entry point: **Specific gravity of 0.545 to 0.571 at 15.56 °C**

(c) Temperature: **Maximum 40 °C**

(d) Other elements as per Schedule - II:

9. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: **No**

10. Preference on entry and exit points: **Entry:** IOCL - Puthuvypin;

**Exit** : BPCL-Palakkad and Udayamperoor

## Schedule – II

(See Regulations 5(6), 5(8), 11(2)(b)(i))

### Petroleum Product Physical Characteristics Specifications

| (A) For Motor Spirit (EURO-IV)                         |                          |  | (B) For High Speed Diesel (EURO-IV)                 |                          |
|--------------------------------------------------------|--------------------------|--|-----------------------------------------------------|--------------------------|
| Parameter                                              | Limit                    |  | Parameter                                           | Limit                    |
| Sulphur<br>(Maximum ppmw)                              | As per latest<br>IS:2796 |  | DENSITY @ 150C, KG/M3                               | As per latest<br>IS:1460 |
| Research Octane<br>Number (RON)<br>(Minimum)           |                          |  | SULPHUR, PPM (Maximum)                              |                          |
| Benzene, Vol %<br>(Maximum)                            |                          |  | DISTILLATION<br>95% Recovery °C<br>(Maximum)        |                          |
| Aromatics, Vol%<br>(Maximum)                           |                          |  | CETANE NO. (Minimum)                                |                          |
| Olefins, Vol%<br>(Maximum)                             |                          |  | WATER CONTENT (% by Vol)<br>(Maximum)               |                          |
| Motor Octane Number<br>(MoN)<br>(Minimum)              |                          |  | Polycyclic Aromatic<br>Hydrocarbon (PAH) wt (%)     |                          |
| Reid Vapour Pressure<br>(RVP)<br>(kPa)(Maximum)        |                          |  | Any other parameter (limits as<br>per IS standards) |                          |
| Any other parameter<br>(limits as per IS<br>standards) |                          |  |                                                     |                          |

| (C) For other Petroleum Products |                                                      |                    |                        |
|----------------------------------|------------------------------------------------------|--------------------|------------------------|
| Products                         | Specific Gravity<br>(at 15°C)                        | Viscosity<br>(CST) | Vapour Pressure Kpa(g) |
| Liquefied Petroleum Gas<br>(LPG) | As per IS 4576                                       |                    |                        |
| Superior Kerosene Oil<br>(SKO)   | As per latest IS:1459                                |                    |                        |
| Aviation Turbine Fuel<br>(ATF)   | As per latest IS:1571                                |                    |                        |
| NAPTHA                           | As per latest Industry Quality Control Manual (IQCM) |                    |                        |